



Competitive Pricing

We offer an attractive price model for trading and clearing of our cooperation products.

CO₂ Derivatives – Fee Overview

Trading Fee	EUR 2 per contract
OTC Trade Registration Fee	EUR 2 per contract
Clearing Fee	EUR 1 per contract
Physical Delivery Fee	-

Fee Reductions

EEX and Eurex offer the following trading fee rebates in 2008:

EUA Futures

- 50 percent reduction for order book and OTC transactions until the end of 2008
- 75 percent reduction for OTC transactions for legacy trades during the second quarter of 2008

CER Futures

- No fees for order book and OTC transactions until the end of 2008

EUA Options

- 50 percent reduction for order book and OTC transactions until the end of 2008

Fee Rebates for Market Makers

If Market Makers meet their performance criteria, they receive full refund of their trading fees.

Cooperation Partners

With this cooperation, market participants benefit from the experience and the expertise of two strong partners:

European Energy Exchange

European Energy Exchange (EEX) operates spot and derivatives markets for energy products and energy-related products. With about 200 trading participants from 20 countries, EEX is the energy exchange with the largest number of trading

participants and the highest turnover in continental Europe. On the spot markets, electricity, natural gas and emission rights are traded, while on the derivatives markets, electricity, natural gas, emission rights and coal can be traded up to six years in advance. Clearing of exchange and over-the-counter transactions (OTC clearing) is provided by European Commodity Clearing AG (ECC), a subsidiary of EEX.

Eurex

Eurex is one of the world's leading derivatives exchanges. It offers global electronic access to a broad range of highly liquid international benchmark derivatives. Popular fixed income contracts include the Euro-Schatz, Euro-Bobl and Euro-Bund Futures which are the world's most heavily traded fixed income futures. Eurex is the leading exchange for trading in European equity options, offering more than 550 Single Stock Futures. Market participants are connected from major financial centers around the world and trade an average daily trading volume of more than nine million contracts. In addition to operating a fully electronic trading platform, Eurex provides an automated and integrated clearing house – Eurex Clearing AG.

Contact Information

For detailed information on the EEX/Eurex CO₂ cooperation, please visit www.eex.com or www.eurexexchange.com or contact your local sales representative.

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EEX and Eurex – Joined Forces for Powerful Emissions Trading



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April 2008
Order Number: E5E-239-0408

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Emissions Trading

Emissions trading is an important and efficient instrument to limit greenhouse gas emissions. The European Union Emission Trading Scheme (EU ETS) was launched in January 2005 as part of the Kyoto Protocol on climate change. In 2007¹, it has grown rapidly to a trading volume of 1.6 billion tonnes CO₂ (approximate market value of EUR 28 billion), whereas one tonne CO₂ equals one EU Emission Allowance (EUA). The EU ETS is regarded as the world-wide reference system for a standardized emissions trading architecture in an overall global emissions market² of 2.7 billion tonnes CO₂. Trading volume and trading frequency within the EU ETS is expected to further increase significantly with the beginning of the second trading period in 2008.

Next to EUAs, Certified Emission Reductions (CERs), which are tradable instruments generated from Clean Development Mechanism (CDM) projects, are currently emerging as the international currency in the global carbon market. After reaching a trading volume of 350 million tonnes CO₂ in 2007³ in the secondary market, experts estimate that the market will reach 2.6 billion tonnes CO₂ by 2012⁴, and will be worth EUR 41 billion.

EEX/Eurex Alliance on CO₂ Trading

Since December 2007, EEX and Eurex have been successfully cooperating in emissions trading. The alliance combines EEX's energy market membership and connectivity to the European power trading community with Eurex's financial market membership and global distribution network. Under the cooperation, the following products are available for exchange trading and OTC clearing:

Products
EUA Futures
CER Futures
Options on EUA Futures

¹ Point Carbon, Carbon Market Monitor January 2008: A review of 2007

² New Carbon Finance, North America and Global Carbon Market – June 2007

³ Point Carbon, CDM&JI Monitor

⁴ UNFCCC, CDM Statistics

Benefits for Market Participants

By joining forces, EEX and Eurex offer significant advantages to professional traders and to potential new participants in the global emissions market:

Global Network

With a joint member base of about 600 trading participants, the cooperation opens up the most comprehensive and global distribution network for emissions trading, resulting in increased liquidity, improved market quality and transparency.

Easy Access

Emission products in the EEX/Eurex cooperation are traded through the Eurex[®] system. With the “plug & play” setup, Eurex participants are able to trade EEX CO₂ products via their existing setups at minimal cost. Eurex members can access the EEX order book for emissions trading through a streamlined admission process.

Front-end Alternatives & Order Routing

The cooperation supports EEX and Eurex proprietary front-ends as well as all major ISV front-ends and all existing order routing systems. Furthermore, members can access the market through a connection via Trayport Global Vision™.

Financial Market Standards

The EEX/Eurex cooperation provides fully integrated and efficient trading and clearing for exchange traded contracts as well as for over-the-counter (OTC) transactions based on established financial market standards.

OTC Block Trade Facility

Members are able to enter bilaterally agreed OTC transactions into the trading and clearing system. Registered OTC trades are then automatically cleared like regular exchange transactions. The block trade entry facility is fully electronic and there are no size restrictions on block trades in EEX/Eurex cooperation products.

Choice of Clearing

Trades in EEX/Eurex cooperation products can be cleared by both Eurex Clearing AG (ECAG) and European Commodity Clearing AG (ECC). Physical settlement is carried out by ECC, a specialized clearing house experienced in the physical delivery of commodities.

Cross Margining

The clearing houses offer cross-margining for CO₂ derivatives, such as EUA Futures and CER Futures. The offsetting of opposing risks allows for the significant reduction of margin requirements while retaining the necessary security. Inherent benefits for members are decreased cost of capital, increased liquidity availability, improved collateral management and lower operational costs.

Fast Physical Settlement

ECC offers fully electronic and integrated delivery management for spot and derivatives transactions with the fastest delivery process for emissions in today's market environment. EUAs can be transferred to any eligible European registry account whereas CERs can be transferred to any eligible registry account worldwide⁵.

CO₂ Derivatives – Product Specifications

The following products are available on the common platform for trading from 08:30 until 17:00. OTC Block Trades can be entered until 18:00⁶.

EUA Futures

Contract	Second Period European Carbon Future
Underlying	Delivery or purchase of EU Emission Allowances (EUAs) for the second trading period
Product ID	F2PE
Maturities	Annual futures 2008–2012
Maturity Date	Last exchange day in November
Delivery Date	First settlement day in December
Contract Volume	1,000 EUA (one lot)
Quotation	In EUR/EUA; to two decimal places
Fulfillment	Delivery versus payment

Vendor Codes EUA Futures⁷

Bloomberg	UJZ9
Reuters	0#F2PEZ9

CER Futures

Contract	CER Future
Underlying	Delivery or purchase of Certified Emission Reductions (CERs), excluding credits generated from nuclear power projects, LULUCF ⁸ and hydro power projects > 20 MW.
Product ID	FCER
Maturities	Annual futures for the following five years
Maturity Date	Last exchange day in November
Delivery Date	First settlement day in December
Contract Volume	1,000 CER (one lot)
Quotation	In EUR/CER; to two decimal places
Fulfillment	Delivery versus payment

Options on EUA Futures

Contract	Second Period European Carbon Option
Underlying	EUA Futures
Product ID	O2PE
Contract Months	European-style Call and Put options for the years 2008 to 2012
Last Trading Day/Expiry Date	Three exchange days before the final trading day of the underlying future
Exercise	Manual exercise until 15:00 ⁶ on the Last Trading Day. In-the-money options will be exercised automatically.
Assignment	At the end of the Post-Trading Period of the exercise day.
Contract Volume	1 EUA Future (one lot)
Quotation	In EUR/EUA; to three decimal places
Fulfillment	Booking of the corresponding futures position at the respective exercise price after the option is exercised

⁵ Depending on the availability of the ITL and the ITL-CITL-link

⁶ All mentioned times are CET.

⁷ For the contract maturing in 2009

⁸ Land-Use, Land-Use Change and Forestry